

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF WY BASIN OPERATING LLC AND
ITS OPERATIONS OF ITS WELLS IN SHERIDAN COUNTY,
MONTANA.

ADMINISTRATIVE ORDER 12-A-2025

WY Basin Operating LLC (WY Basin) appeared at the April 10, 2025, public hearing for a change of operator request that was filed with the Board to transfer 54 wells (33 producing wells and 21 injection wells) from D90 Energy, LLC (D90) to WY Basin. At that hearing, WY Basin testified that it is not affiliated with D90 or Production Energy Partners and that D90 is currently in bankruptcy proceedings.

Following the hearing, in an email, WY Basin confirmed that it had assumed unit operatorship of the Dwyer, East Flat Lake, West Flat Lake, Nisku Units, and North Goose Lake Unit.

Board staff subsequently contacted WY Basin multiple times with questions regarding its unit operations, including the plan for the unit wells not bonded by WY Basin, and details regarding its operation of a North Goose Lake Unit enhance oil recovery injection well. To date, WY Basin has not responded to these inquiries.

Joseph Soueidi, attorney, appeared on behalf of WY Basin and presented a letter from Brent Cantalope with WY Basin. The letter states that WY Basin did not confirm or otherwise represent to the Board that it assumed unit operatorship of the Dwyer, East Flat Lake, West Flat Lake, Nisku, and North Goose Lake Units and that it takes no responsibility for the remaining wells held by D90. WY Basin proposed to meet with staff to fully address the Board's questions.

WY Basin was to appear at the October 8, 2025, business meeting to address staff's questions regarding its unit operations, including the plan for the unit wells not bonded by WY Basin, and details regarding its operation of a North Goose Lake Unit enhance oil recovery injection well. The letter does not fully address staff questions.

IT IS THEREFORE ORDERED by the Board that WY Basin is to appear at the December 11, 2025, public hearing to provide a full update on its operations, which includes 14 unitized producing wells and 12 enhanced oil recovery unit injection wells.

Dated this 8th day of October, 2025

Montana Board of Oil and Gas Conservation

Benjamin Jones, Administrator